allowing the current program to continue for FY 1997. An emergency clearance is requested in order to allow applicants ample time to submit applications for funding, be notified of the award and recruit new students for the school year beginning in Fall 1997.

Frequency: Annually.
Affected Public: Not-for-profit
institutions; State, local or Tribal Gov't,
SEAs or LEAs.

Annual Reporting and Recordkeeping Hour Burden: Responses: 140; Burden Hours: 5,040.

[FR Doc. 96–31302 Filed 12–09–96; 8:45 am] BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Office of Energy Research

High Energy Physics Advisory Panel; Notice of Open Meeting

AGENCY: Department of Energy. **ACTION:** Notice of open meeting.

SUMMARY: Pursuant to the provisions of the Federal Advisory Committee Act (Public Law 92–463, 86 Stat. 770), notice is given of a meeting of the High Energy Physics Advisory Panel.

DATES: Monday, January 13, 1997; 9:00 a.m. to 6:00 p.m.; and Tuesday, January 14, 1997; 9:00 a.m. to 4:00 p.m.

ADDRESSES: Stanford Linear Accelerator Center, Central Laboratory, Bldg. 40, Orange Room, Stanford, California 94309.

FOR FURTHER INFORMATION CONTACT: Dr. Robert Diebold, Executive Secretary, High Energy, Physics Advisory Panel, U.S. Department of Energy, ER–22, GTN, Germantown, Maryland 20874, Telephone: (301) 903–4801.

SUPPLEMENTARY INFORMATION:

Purpose of the Meeting: To provide advice and guidance on a continuing basis with respect to the high energy physics research program.

Tentative Agenda

Monday, January 13, 1997 and Tuesday, January 14, 1997

Discussion of Department of Energy High Energy Physics Programs and FY 1997 Budget

Discussion of National Science
Foundation Elementary Particle
Physics Programs and FY 1997 Budget

Discussion of the Status of the Large Hadron Collider Project and U.S. Participation

Discussion of the Stanford Linear Accelerator Center and Lawrence Berkeley National Laboratory High Energy Physics Programs Discussion of University-based High Energy Physics Programs Discussion of Planning for the Future of

the National High Energy Physics Program Reports on and Discussions of Topics of

General Interest in High Energy Physics

Public Comment (10 minute rule)

Public Participation: The two-day meeting is open to the public. The Chairperson of the Panel is empowered to conduct the meeting in a fashion that will, in his judgment, facilitate the orderly conduct of business. Any member of the public who wishes to make oral statements pertaining to agenda items should contact the Executive Secretary at the address or telephone number listed above. Requests must be received at least 5 days prior to the meeting and reasonable provision will be made to include the presentation on the agenda.

Minutes: Available for public review and copying at the Public Reading Room, Room 1E- 190, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. between 9:00 a.m. and 4:00 p.m., Monday through Friday, except Federal holidays.

Issued at Washington, D.C. on December 4, 1996.

Rachel Murphy Samuel, Acting Deputy Advisory Committee Management Officer.

[FR Doc. 96–31317 Filed 12–09–96; 8:45 am] BILLING CODE 6450–01–P

Federal Energy Regulatory Commission

[Docket No. RP97-165-000, etc.]

Alabama-Tennessee Natural Gas Company, et al.; Proposed Changes in FERC Gas Tariff

December 4, 1996.

In the matter of: Alabama-Tennessee Natural Gas Company, Docket No. RP97-165–000; ANR Pipeline Company, Docket No. RP97-171-000; ANR Storage Company, Docket No. RP97-172-000; Black Marlin Pipeline Company, Docket No. RP97-110-000; Blue Lake Gas Storage Company, Docket No. RP97-170-000; Caprock Pipeline Company, Docket No. RP97-139-000; Carnegie Interstate Pipeline Company, Docket No. RP97-173-000; Columbia Gas Transmission Corporation, Docket No. RP97-167-000; Columbia Gulf Transmission Company, Docket No. RP97-166-000; Cove Point LNG Limited Partnership, Docket No. RP97-162-000; Crossroads Pipeline Company, Docket No. RP97-145-000; Equitrans, Inc., Docket No. RP97-114-000; Gas Transport Inc., Docket No. RP97-157-000; Granite State Gas Transmission, Inc., Docket No. RP97-153-000; Great Lakes Gas

Transmission Limited Partnership, Docket No. RP97-141-000; Gulf States Transmission Corporation, Docket No. RP97-174-000; High Island Offshore System, Docket No. RP97-147-000; Iroquois Gas Transmission System, L.P., Docket No. RP97-161-000; K N Interstate Gas Transmission Co., Docket No. RP97-142-000; K N Wattenberg Transmission Limited Liability Company, Docket No. RP97-144-000; Kentucky West Virginia Gas Company, Docket No. RP97 104-000; Kern River Gas Transmission Company, Docket No. RP97-178-000; Koch Gateway Pipeline Company, Docket No. RP97-154-000; Louisiana-Nevada Transit Company, Docket No. RP97-140-000; Michigan Gas Storage Company, Docket No. RP97–152–000; Mid Louisiana Gas Company, Docket No. RP97-151-000; MIGC, Inc., Docket No. RP97-176-000; Mobile Bay Pipeline Company, Docket No. RP97-155-000; Nora Transmission Company, Docket No. RP97-105-000; Oktex Pipeline Company, Docket No. RP97-103-000; Overthrust Pipeline Company, Docket No. RP97-131-000: Ozark Gas Transmission System, Docket No. RP97-179-000; Pacific Gas Transmission System, Docket No. RP97-134-000; Paiute Pipeline Company, Docket No. RP97-136-000; Questar Pipeline Company, Docket No. RP97-129-000; Richfield Gas Storage System, Docket No. RP97-150-000; Riverside Pipeline Company, L.P., Docket No. RP97-169-000; Sabine Pipe Line Company, Docket No. RP97-109-000; Shell Gas Pipeline Company, Docket No. RP97-138-000; Southern Natural Gas Company, Docket No. RP97-137-000; Steuben Gas Storage Company, Docket No. RP97–177–000; T C P Gathering Co., Docket No. RP97-143-000; Transcontinental Gas Pipe Line Corporation, Docket No. RP97-159-000; Tuscarora Gas Transmission Company, Docket No. RP97-168-000; U-T Offhore System, Docket No. RP97-146-000; Viking Gas Transmission Company, Docket No. RP97-156-000; Western Gas Interstate Company, Docket No. RP97-160-000 and Williston Basin Interstate Pipeline Company, Docket No. RP97-148-000 (Not Consolidated).

Take notice that the applicants referenced above tendered for filing pro forma tariff sheets by the December 2, 1996 date for compliance with the Commission's directives in Order No. 587.

Order No. 587 requires pipelines to reflect changes to conform to the standards adopted by the Gas Industry Standards Board and incorporated into the Commission's Regulations by Order No. 587, issued July 17, 1996 in Docket No. RM96–1–000.

Each applicant states that copies of its filing are being mailed to its jurisdictional customers and interested state regulatory agencies.

The above-referenced dockets are being noticed together due to the large number of filings received. The filings are not being consolidated. Any party who wishes to file a motion to intervene